

Water Utility- Class A&B

Year Ended

December 31, 2016

***Report of  
Principal Office***

PENNICHUCK EAST UTILITY, INC.

25 Manchester Street  
Merrimack, NH 03054

TO THE

*State of New Hampshire*

**PUBLIC UTILITIES COMMISSION  
CONCORD**



*This report must be filed with the Public Utilities Commission, Concord, N.H.*

*not later than* March 31, 2017

INFORMATION SHEET 2016

1. Utility Name: PENNICHUCK EAST UTILITY, INC.

2. Officer or individual to whom the ANNUAL REPORT should be mailed:

Name Carol Ann Howe
Title Assistant Treasurer and Director Regulatory Affairs and Business Services
Street 25 Manchester Street
City/State Merrimack, NH Zip Code 03054
E-Mail address carolann.howe@pennichuck.com

3. Telephone: Area Code 603 Number 913-2320

4. Officer or individual to whom the N.H. UTILITY ASSESSMENT BOOK/ LISTING and ASSESSMENT BILLING ADDRESS should be mailed:

ASSESSMENT BOOK/LISTING ADDRESS ASSESSMENT BILLING ADDRESS
Name Carol Ann Howe Name Carol Ann Howe
Title Assistant Treasurer and Dir Reg Affairs and Business Services Title Assistant Treasurer and Dir Reg Affairs and Business Services
Street 25 Manchester Street Street 25 Manchester Street
City/State Merrimack, NH City/State Merrimack, NH
Zip Code 03054 Zip Code 03054
E-Mail carolann.howe@pennichuck.com

5. Tel: Area Code 603 Number 913-2310 Area Code 603 Number 913-2310

6. The names and titles of principal officers are: (Effective: 01-01-16)

Name Title
Larry D. Goodhue Chief Executive Officer
Donald L. Ware Chief Operating Officer
Suzanne L. Ansara Corporate Secretary

REMARKS:

The above information is requested for our office directory.

N.H. PUBLIC UTILITIES COMMISSION
21 South Fruit Street, Suite 10
Concord, New Hampshire 03301-2429
(603) 271-2431

**STATE OF NEW HAMPSHIRE**  
**PUBLIC UTILITIES COMMISSION**  
**Concord**



**Water Utilities – Classes A and B**

**ANNUAL REPORT  
OF**

**PENNICHUCK EAST UTILITY, INC.**

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2016

Officer or other person to whom correspondence should be addressed regarding this report:

Name	<u>Carol Ann Howe</u>
Title	<u>Assistant Treasurer and Director of Regulatory Affairs and Business Services</u>
Address	<u>25 Manchester Street Merrimack, NH 03054</u>
Telephone Number	<u>603-913-2320</u>

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## A-1 GENERAL INSTRUCTIONS

This form of Annual Report is for the use of water companies operating in the State of New Hampshire.

1. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
2. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
3. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
4. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
5. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "**No**" or "**None**" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "**Not Applicable**" or "**n/a**" should be used to answer.
6. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
7. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
8. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
9. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
10. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
11. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
12. Increases over 10% from preceding year are to be explained in a letter.

## A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK EAST UTILITY, INC.
2. Full name of any other utility acquired during the year and date of acquisition: None
3. Location of principal office: 25 Manchester Street, Merrimack, NH 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated January 20<sup>th</sup>, 1998 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Manchester Street, Merrimack, NH 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility\*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

\* If engaged in operation of utilities of more than one type, give dates for each.

A-3 OATH  
ANNUAL REPORT

of

PENNICHUCK EAST UTILITY, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31

2016

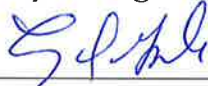
State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Larry D. Goodhue and Donald L. Ware of the  
Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report


has been prepared, under our direction, from the original books, papers and records of  
said utility, that we have carefully examined the same, and declare the same to be a  
complete and correct statement of the business and affairs of said utility, in respect to each  
and every matter and thing therein set forth to the best of our knowledge, information and  
belief; and that the accounts and figures contained in the foregoing report embrace all of  
the financial operations of said utility during the period for which said report is made.

Larry D. Goodhue

  
(or other chief officer)

Chief Executive Officer

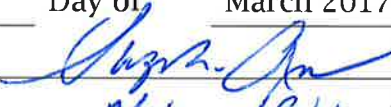
Donald L. Ware

  
(or other officer in charge of the accounts)

Chief Operating Officer

Subscribed and sworn to before me this

31st Day of March 2017

  
Notary Public





## A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	CEO	Larry D. Goodhue (3)	Bedford, New Hampshire	*Allocated Through Management Fee
2	CFO & Treasurer	Larry D. Goodhue	Bedford, New Hampshire	
3	COO and Executive VP	Donald L. Ware	Merrimack, New Hampshire	
4	Corporate Controller	George Torres (3)	Amherst, New Hampshire	
5	Corporate Secretary	Suzanne L. Ansara	Nashua, New Hampshire	
6	Assistant Treasurer	Carol Ann Howe (3)	Tewksbury, Massachusetts	
7				
8				
9				
10				

## LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	David P. Bernier	North Conway, New Hampshire	One Year	2017 annual meeting	4	None (1)
12	Elizabeth A. Dunn	Windham, New Hampshire	One Year	2017 annual meeting	4	"
13	Stephen D. Genest	Nashua, New Hampshire	One Year	2017 annual meeting	3	"
14	Dr. Paul A. Indeglia	Amherst, New Hampshire	One Year	2017 annual meeting	3	"
15	Thomas J. Leonard	Hollis, New Hampshire	One Year	2017 annual meeting	4	"
16	Jay N. Lustig	Nashua, New Hampshire	One Year	2017 annual meeting	4	"
17	John D. McGrath	Londonderry, New Hampshire	One Year	2017 annual meeting	3	"
18	James McMahon (2)	Nashua, New Hampshire	One Year	2017 annual meeting	3	"
19	Preston J. Stanley, Jr.	Nashua, New Hampshire	One Year	2017 annual meeting	4	"
20	C.George Bower, Ph.D.	Amherst, New Hampshire	One Year	2017 annual meeting	4	"
21	James P. Dore	Nashua, New Hampshire	One Year	2017 annual meeting	4	"
22						
23						
24						
25	List Directors' Fee per meeting					

## Note:

- The Directors do not receive any fees directly related to Company's meetings, if any. However, all Directors receive fees for attending the Parent's meetings. These fees along with other parent company expenses are allocated through the management fee.
- Resigned Position on April 22, 2016

**A-5 SHAREHOLDERS AND VOTING POWERS**

Line No.	Indicate total of voting power of security holders at close of year. Indicate total number of shareholders of record at close of year according to classes of stock:	Common	Votes:	Number of Shares Owned	
				Common	Preferred
1	1 Shareholder		100	100	
2					
3					
4					
5					
6					
7					
8	Pennichuck Corporation	25 Manchester Street, Merrimack, NH 03054	100	100	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	Total		100	100	

**A-6 LIST OF TOWNS SERVED**

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (\*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers *	Town		Population of Area	Number of Customers
					Sub Totals Forward:		
1	Atkinson	6,722	5				
2	Bow	7,693	128				
3	Center Barnstead	4,604	879				
4	Chester	4,887	33				
5	Derry	32,948	295				
6	Exeter	14,582	52				
7	Hooksett	14,473	98				
8	Litchfield	8,395	2,050				
9	Lee	4,335	34				
10	Londonderry	24,891	2,020				
11	Middleton	1,772	80				
12	North Conway	10,257	214				
13	Pelham	13,117	343				
14	Plaislow	7,602	21				
15	Raymond	10,257	369				
16	Sandown	6,255	11				
17	Tilton	3,624	46				
18	Weare	8,811	27				
19	Windham	14,301	768				
20	Sub Totals Forward:	199,526	7,473				

\* Year End Numbers, Active and Inactive Customers

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totalling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	City	State	Amount
1	John H. Lyman & Sons, Inc	310 HOYT ROAD	GILFORD	NH	2,093,226.17
2	N. Granese & Sons, Inc	59 JEFFERSON AVENUE	SALEM	MA	1,070,721.45
3	S. U. R. Construction West, Inc	51 PAYNE ROAD	WINCHESTER	NH	748,028.57
4	Town of Hudson	WATER UTILITY	HUDSON	NH	375,715.75
5	Manchester Water Works	PO BOX 9677	MANCHESTER	NH	345,955.94
6	Joseph P. Cardillo & Son, Inc	ONE MELVIN STREET	WAKEFIELD	MA	304,686.00
7	Manchester Water Works	PO BOX 9677	MANCHESTER	NH	230,747.00
8	Northeast Earth Mechanics, Inc	159 BARNSTEAD ROAD	PITTSFIELD	NH	214,485.73
9	State of NH	DEPT OF REVENUE ADMINISTRATION	CONCORD	NH	212,712.00
10	Town of Litchfield	TAX COLLECTOR	LITCHFIELD	NH	204,795.00
11	Town of Barnstead	PO BOX 11	CENTER BARNSTEAD	NH	192,120.69
12	Eversource	PO BOX 650047	DALLAS	TX	149,915.06
13	Town of Londonderry	OFFICE OF TAX COLLECTOR	LONDONDERRY	NH	149,228.81
14	Town of Pelham	TAX COLLECTOR	PELHAM	NH	140,690.00
15	Town of Derry	TAX COLLECTOR	DERRY	NH	120,156.21
16	Town of Raymond	TAX COLLECTOR	RAYMOND	NH	108,099.57
17	Town of Windham	TAX COLLECTOR	WINDHAM	NH	76,346.71
18	DBU Construction	TAX COLLECTOR	EPSON	NH	61,618.50
19	Liberty Utilities	PO BOX 984	CHICAGO	IL	59,522.67
20	L.C. Engineering Co., LLC	75 REMITTANCE DRIVE	PEMBROKE	NH	59,085.00
21	Francœur Bros., Inc	8 SAVAGE COURT	HUDSON	NH	57,645.00
22	North Conway Water Precinct	220 DERRY ROAD	NORTH CONWAY	NH	44,637.54
23	TI SALES INC 77585	104 SAWMILL LANE	SUDBURY	MA	41,543.08
24	Hooksett Village Water District	36 HUDSON ROAD ROUTE 27	HOOKSETT	NH	39,451.00
25	ELECTRICAL INSTALLATIONS, INC	PO BOX 16383	MODULONBORO	NH	36,632.56
26	HydroSource Associates, Inc	397 WHITTIER HWY	ASHLAND	NH	35,180.44
27	Bigg Dawg Landscaping	P.O. BOX 609	WEARE	NH	31,200.00
28	Unilt Energy Systems	57 HILBREN ROAD	BOSTON	MA	29,487.12
29	Town of Derry	PO BOX 981010	MANCHESTER	NH	27,685.81
30	NH Electric Cooperative, Inc.	TAX COLLECTOR	MANCHESTER	NH	26,998.78
31	American Excavating Corp	PO BOX 9612	DERRY	NH	25,153.91
32	Town of Conway	5 MADDEN ROAD	CENTER CONWAY	NH	24,264.00
33	Granite State Analytical, Inc.	1634 EAST MAIN STREET	DERRY	NH	24,159.80
34	Fences Unlimited Inc	ACCOUNTS RECEIVABLE	WINDHAM	NH	24,115.00
35	CSSI Corp	THE COMMONS	BEDFORD	NH	22,840.24
36	EnergyNorth Propane	513 DONALD STREET	CONCORD	NH	22,632.97
37	State of NH	75 REGIONAL DRIVE	CONCORD	NH	22,490.00
38	Weston & Sampson Engineers, Inc	PUBLIC UTILITIES COMMISSION	PEABODY	MA	20,859.80
39	Smith Pump, Inc.	5 CENTENNIAL DRIVE	HOOKSETT	NH	20,770.40
40	Town of Bow	48 LONDONDERRY TURNPIKE	BOW	NH	19,924.00
41	Town of Middleton	CATE DE VASTO - TAX COLLECTOR	MIDDLETON	NH	19,582.00
42	Wind River Environmental LLC 77900	182 KINGS HIGHWAY	HUDSON	MA	18,916.94
43	Hickory Woods	577 MAIN STREET	AUBURN	NH	18,722.24
44	Town of Hooksett	15 DARTMOUTH DR #102	HOOKSETT	NH	16,784.00
45	Parsons Brinckerhoff, Inc	35 MAIN STREET	DALLAS	TX	16,055.00
46	Rath Young & Pignatelli PC	PO BOX 732476	CONCORD	NH	15,389.50
47	Power Up Generator Service LLC	PO BOX 1500	AUBURN	NH	15,087.27
48	RE Prescott	8 PRISCILLA LANE	EXETER	NH	13,963.14
49	Constellation NewEnergy inc. 78454	10 RAILROAD AVE	CHICAGO	IL	13,168.04
50	Town of Tilton	1427 COLLECTIONS CENTER DR	TILTON	NH	11,798.00
51	Pinnacle Towers, Inc.	TAX COLLECTOR	ATLANTA	GA	11,785.36
52	RH White Construction	PO BOX 409250	AUBURN	MA	10,966.14
53	HARCROS CHEMICALS, INC. 77256	PO BOX 404	AUBURN	MA	10,860.69
54	Total	PO BOX 74583	CHICAGO	IL	7,712,520.90

A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (\*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Pennichuck Corporation	6/13/2007	N/A	Various	1,811,426		1,811,426	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
				<b>Totals</b>	1,811,426	-	1,811,426	\$ -

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)				
Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	Cost Allocation and Services Agreement	930	Misc General Expense	1,811,426
13				
15				
16				
17				
18				
19				
22				
24			<b>Total</b>	1,811,426

**A-9 AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1				
2	Larry D. Goodhue	Chief Executive Officer	(a)	Pennichuck Water Works
3			(a)	Pennichuck Aqueduct Co., Inc.
4			(a)	Pennichuck Water Service Corp.
6			(a)	Southwood Corp.
7			(a)	Pennichuck Corp.
8	Donald L. Ware	Chief Operating Officer	Chief Operating Officer	Pennichuck Water Works
9			Chief Operating Officer	Pennichuck Aqueduct Co., Inc.
10			Chief Operating Officer	Pennichuck Water Service Corp.
11			Chief Operating Officer	Southwood Corp.
12			Chief Operating Officer	Pennichuck Corp.
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27				

(a) Larry Goodhue holds all three Officer positions - Chief Executive Officer, Chief Financial Officer and Treasurer

**A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT, OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE**

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

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**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3. Oath, identifying the parties, amounts, dates and product, asset or service involved.

**PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED**

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES  
PART 11- SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

## A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. In October of 2014 the Company acquired the franchise rights to the Hooksett Rest Stops in Hooksett NH. This franchise acquisition was approved in DW14-174. The franchise to serve the Hooksett Rest Stops was acquired from Hooksett Village Water Precinct with no payment given the precinct for this franchise acq.
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. NONE
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. CWIP SCHEDULE F-10, PAGE 29
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. SEE ATTACHED ADDITIONS
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. NONE
6. Extensions of the system (mains and service) put into operation during the year. SEE ATTACHED ADDITIONS
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. NONE
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. SEE ATTACHED RETIREMENTS
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. NONE
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. NONE
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. Order 25,696 approved a permanent increase of 9.91% and a step increase of 1.82% with a revenue impact of approximately \$587,890 and \$95,977 respectively.
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. NONE
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. In November 2015, Pennichuck East Utility, Inc. entered into a contract with the Steelworkers Union with a 2.5% wage increase effective 1/1/2016 and a 3.2% wage increase effective 1/1/2017.
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. NONE
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. NONE

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**F1 - BALANCE SHEET  
ASSETS AND ITHHER DEBITS**

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
<b>UTILITY PLANT</b>					
1	Utility Plant (101-106)	F-6	\$ 60,125,588	\$ 55,999,868	\$ 4,125,721
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	\$ 12,277,191	\$ 11,328,866	\$ 948,324
3	Net Plant		\$ 47,848,398	\$ 44,671,002	\$ 3,177,396
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	\$ (5,782,658)	\$ (5,993,998)	\$ 211,341
5	Total Net Utility Plant		\$ 42,065,740	\$ 38,677,003	\$ 3,388,737
<b>OTHER PROPERTY AND INVESTMENTS</b>					
6	Nonutility Property (121)	F-14			\$ -
7	Less: Accumulated Depr. and Amort. (122)	F-15			\$ -
8	Net Nonutility Property		\$ -	\$ -	\$ -
9	Investment in Associated Companies (123)	F-16			\$ -
11	Utility Investments (124)	F-16			\$ -
12	Other Investments	F-16			\$ -
13	Special Funds(126-128)	F-17			\$ -
14	Total Other Property & Investments		\$ -	\$ -	\$ -
<b>CURRENT AND ACCRUED ASSETS</b>					
16	Cash (131)		\$ 900	\$ -	\$ 900
17	Special Deposits (132)	F-18			
18	Other Special Deposits (133)	F-18	\$ 39,170	\$ 39,170	\$ -
19	Working Funds (134)				
20	Temporary Cash Investments (135)	F-16	\$ -	\$ -	
21	Accounts and Notes Receivable-Net (141-144)	F-19	\$ 1,702,760	\$ 386,845	\$ 1,315,916
22	Accounts Receivable from Assoc. Co. (145)	F-21			
23	Notes Receivable from Assoc. Co. (146)	F-21			
24	Materials and Supplies (151-153)	F-22	\$ -	\$ -	\$ -
25	Stores Expense (161)				
26	Prepayments-Other (162)	F-23	\$ 5,963	\$ 18,463	\$ (12,500)
27	Prepaid Taxes (163)	F-38	\$ 205,561	\$ 289,716	\$ (84,155)
28	Interest and Dividends Receivable (171)	F-24			
29	Rents Receivable (172)	F-24			
30	Accrued Utility Revenues (173)	F-24	\$ 418,849	\$ 504,706	\$ (85,857)
31	Misc. Current and Accrued Assets (174)	F-24			
32	Total Current and Accrued Assets		\$ 2,373,204	\$ 1,238,900	\$ 1,134,304
<b>DEFERRED DEBITS</b>					
32	Unamortized Debt Discount & Expense (181)	F-25	\$ 234,140	\$ 223,595	\$ 10,545
33	Extraordinary Property Losses (182)	F-26			\$ -
34	Prelim. Survey & Investigation Charges (183)	F-27			\$ -
35	Clearing Accounts (184)		\$ (6,753)	\$ -	\$ (6,753)
36	Temporary Facilities (185)				\$ -
37	Miscellaneous Deferred Debits (186)	F-28	\$ 8,763,350	\$ 8,764,716	\$ (1,366)
38	Research & Development Expenditures (187)	F-29			\$ -
39	Accumulated Deferred Income Taxes (190)	F-30			\$ -
40	Total Deferred Debits		\$ 8,990,737	\$ 8,988,311	\$ 2,426
<b>TOTAL ASSETS AND OTHER DEBITS</b>					
			\$ 53,429,682	\$ 48,904,215	\$ 4,525,467

**F-1 BALANCE SHEET  
EQUITY CAPITAL AND LIABILITIES**

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
<b>EQUITY CAPITAL</b>					
1	Common Stock Issued (201)	F-31	\$ 100	\$ 100	\$ -
2	Preferred Stock Issued (204)	F-31			
3	Capital Stock Subscribed (202,205)	F-32			
4	Stock Liability for Conversion (203, 206)	F-32			
5	Premium on Capital Stock (207)	F-31			
6	Installments Received On Capital Stock (208)	F-32			
7	Other Paid-In Capital (209,211)	F-33	\$ 13,061,896	\$ 13,560,963	\$ (499,067)
8	Discount on Capital Stock (212)	F-34			
9	Capital Stock Expense(213)	F-34			
10	Retained Earnings (214-215)	F-3	\$ (128,250)	\$ 128,854	\$ (257,104)
11	Reacquired Capital Stock (216)	F-31			
12	Total Equity Capital		\$ 12,933,746	\$ 13,689,917	\$ (756,171)
<b>LONG TERM DEBT</b>					
13	Bonds (221)	F-35	\$ 16,658,945	\$ 13,537,311	\$ 3,121,634
14	Reacquired Bonds (222)	F-35			
15	Advances from Associated Companies (223)	F-35	\$ 4,038,030	\$ 5,799,592	\$ (1,761,563)
16	Other Long-Term Debt (224)	F-35	\$ 453,352	\$ 548,166	\$ (94,814)
17	Total Long-Term Debt		\$ 21,150,327	\$ 19,885,069	\$ 1,265,258
<b>CURRENT AND ACCRUED LIABILITIES</b>					
18	Accounts Payable (231)		\$ 1,490,434	\$ 254,455	\$ 1,235,980
19	Notes Payable (232)	F-36	\$ -	\$ -	\$ -
20	Accounts Payable to Associated Co. (233)	F-37			
21	Notes Payable to Associated Co. (234)	F-37			
22	Customer Deposits (235)		\$ 467,965	\$ -	\$ 467,965
23	Accrued Taxes (236)	F-38	\$ -	\$ -	\$ -
24	Accrued Interest (237)		\$ 23,114	\$ 27,637	\$ (4,523)
25	Accrued Dividends (238)				
26	Matured Long-Term Debt (239)	F-39	\$ -	\$ -	
27	Matured Interest (240)	F-39			
28	Misc. Current and Accrued Liabilities (241)	F-39	\$ 437,074	\$ 131,556	\$ 305,518
29	Total Current and Accrued Liabilities		\$ 2,418,588	\$ 413,647	\$ 2,004,941
<b>DEFERRED CREDITS</b>					
30	Unamortized Premium on Debt (251)	F-25			
31	Advances for Construction (252)	F-40	\$ -	\$ -	\$ -
32	Other Deferred Credits (253)	F-41	\$ -	\$ -	\$ -
33	Accumulated Deferred Investment Tax Credits (255)	F-42			
34	<b>Accumulated Deferred Income Taxes:</b>				
35	Accelerated Amortization (281)	F-45			
36	Liberalized Depreciation (282)	F-45			
37	Other (283)	F-45	\$ 4,823,913	\$ 4,476,766	\$ 347,147
38	Total Deferred Credits		\$ 4,823,913	\$ 4,476,766	\$ 347,147
<b>OPERATING RESERVES</b>					
39	Property Insurance Reserve (261)	F-44			
40	Injuries and Damages Reserve (262)	F-44			
41	Pensions and Benefits Reserves (263)	F-44			
42	Miscellaneous Operating Reserves (265)	F-44			
43	Total Operating Reserves		\$ -	\$ -	\$ -
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>					
44	Contributions In Aid of Construction (271)	F-46	\$ 14,365,524	\$ 12,442,146	\$ 1,923,377
45	Accumulated Amortization of C.I.A.C. (272)	F-46	\$ (2,262,415)	\$ (2,003,331)	\$ (259,084)
46	Total Net C.I.A.C.		\$ 12,103,109	\$ 10,438,816	\$ 1,664,293
46	<b>TOTAL EQUITY CAPITAL AND LIABILITIES</b>		\$ 53,429,682	\$ 48,904,215	\$ 4,525,467

**NOTES TO BALANCE SHEET (F-1)**

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

**NONE**

## F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
<b>UTILITY OPERATING INCOME</b>					
1	Operating Revenues(400)	F-47	\$ 7,410,951	\$ 7,229,165	181,785
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	\$ 4,759,549	\$ 4,257,508	502,041
4	Depreciation Expense (403)	F-12	\$ 1,250,948	\$ 1,183,920	67,028
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	\$ (259,084)	\$ (217,198)	(41,886)
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	\$ (211,341)	\$ (213,112)	1,771
7	Amortization Expense-Other (407)	F-49	\$ 251,081	\$ 246,736	4,345
8	Taxes Other Than Income (408.1-408.13)	F-50	\$ 1,051,160	\$ 1,109,940	(58,780)
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		\$ 47,319	\$ 214,054	(166,735)
10	<b>Total Operating Expenses</b>		\$ 6,889,632	\$ 6,581,848	307,783
11	Net Operating Income (Loss)		\$ 521,319	\$ 647,317	(125,998)
12	Income From Utility Plant Leased to Others (413)	F-51			
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	\$ 22,613	\$ 20,856	1,757
14	<b>Net Water Utility Operating Income</b>		\$ 543,933	\$ 668,173	(124,241)
<b>OTHER INCOME AND DEDUCTIONS</b>					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53			
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	\$ -	\$ -	-
17	Equity in Earnings of Subsidiary Companies (418)				
18	Interest and Dividend Income (419)	F-54	\$ -	\$ -	-
19	Allow. for funds Used During Construction (420)		\$ -	\$ 27,142	(27,142)
20	Nonutility Income (421)	F-54	\$ -	\$ (8,446)	8,446
21	Gains (Losses) From Disposition Nonutility Property (422)				
22	Miscellaneous Nonutility Expenses (426)	F-54	\$ -	\$ -	-
23	<b>Total Other Income and Deductions</b>		\$ -	\$ 18,696	(18,696)
<b>TAXES APPLICABLE TO OTHER INCOME</b>					
24	Taxes Other Than Income (408.2)	F-50			
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				
26	<b>Total Taxes Applicable To Other Income</b>		\$ -	\$ -	-
<b>INTEREST EXPENSE</b>					
27	Interest Expense (427)	F-35	\$ 656,672	\$ 543,515	113,157
28	Amortization of Debt Discount & Expense (428)	F-25	\$ 15,512	\$ 14,500	1,012
29	Amortization of Premium on Debt (429)	F-25			
30	<b>Total Interest Expense</b>		\$ 672,184	\$ 558,015	114,169
31	<b>Income Before Extraordinary Items</b>		\$ (128,251)	\$ 128,854	(257,106)
<b>EXTRAORDINARY ITEMS</b>					
32	Extraordinary Income (433)	F-55			
33	Extraordinary Deductions (434)	F-55			
34	Income Taxes, Extraordinary Items (409.3)	F-50			
35	<b>Net Extraordinary Items</b>		\$ -	\$ -	-
<b>NET INCOME (LOSS)</b>					
			\$ (128,251)	\$ 128,854	(257,106)



## F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ 128,854	\$ 138,852	\$ (9,998)
2	Balance Transferred from Income (435)	\$ (128,251)	\$ 128,854	\$ (257,106)
3	Appropriations of Retained Earnings (436)			\$ -
4	Dividends Declared-Preferred Stock (437)			\$ -
5	Dividends Declared-Common Stock (438)	\$ (128,854)	\$ (138,852)	\$ 9,998
6	Adjustments to Retained Earnings (439) (1)	\$ -	\$ -	\$ -
7	Net Change to Unappropriated Retained Earnings	\$ (257,105)	\$ (9,998)	\$ (247,107)
8	Unappropriated Retained Earnings (end of period) (215)	\$ (128,250)	\$ 128,854	\$ (257,104)
9	Appropriated Retained Earnings (214)	\$ -	\$ -	
10	Total Retained Earnings (214,215)	\$ (128,250)	\$ 128,854	\$ (257,104)

Notes:

## F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Amount (b)
	<b>UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)</b>	
	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	
1		N/A
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	<b>APPROPRIATED RETAINED EARNINGS (Account 214)</b>	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		
17		
18		
19		
20	Balance-end of year	

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$\_\_\_\_\_.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

## F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year (b)	Prior Year (c)
1	<b>Internal Sources:</b>		
2	Income Before Extraordinary Items	\$ (128,251)	\$ 128,854
3	Charges (Credits) To Income Not Requiring Funds:		
4	Depreciation	\$ 1,250,948	\$ 1,183,920
5	Amortization of	\$ (203,832)	\$ (169,074)
6	Deferred Income Taxes and Investment Tax Credits (Net)	\$ 347,147	\$ 448,904
7	Other (Net) - Def Gain on LT Borrowing	\$ -	\$ -
8	Capitalized Allowance For Funds Used During Construction	\$ -	\$ (27,142)
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 1,266,011	\$ 1,565,463
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 1,266,011	\$ 1,565,463
12	Less dividends-preferred		
13	-common	\$ (128,854)	\$ (138,852)
14	Net From Internal Sources	\$ 1,394,865	\$ 1,704,315
15	<b>EXTERNAL SOURCES:</b>		
16	Long-term debt (B) (C)	\$ 3,121,634	\$ 1,776,587
17	Preferred Stock (C)		
18	Common Stock (C)	\$ -	\$ -
19	Net Increase In Short Term Debt (D) - Intercompany Advance	\$ -	\$ -
20	Other (Net) Proceeds from Trusteed Bonds	\$ -	\$ -
21	D.R.I.P. - Parent Company Equity Transfer		
22	Total From External Sources	\$ 3,121,634	\$ 1,776,587
23	Other Sources (E)- C.I.A.C.	\$ 17,145	\$ 29,571
24	Net Decrease In Working Capital Excluding short-term Debt	\$ 323,663	\$ 238,461
25	Other		
26	Total Financial Resources Provided	\$ 4,857,307	\$ 3,748,934

## INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
  - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
  - Bonds, debentures and other long-term debt.
  - Net proceeds and payments.
  - Include commercial paper.
  - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
  - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

## F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (CONTINUED)

Line No.	Application of Funds (a)	Current Year (b)	Prior Year (c)
27	<b>Construction and Plant Expenditures (incl. land)</b>		
28	Gross Additions	\$ 2,979,260	\$ 3,173,146
29	Water Plant		
30	Nonutility Plant - CWIP		
31	Other - Deferred Accounts - Org Exp and Fran Fees		
32	Total Gross Additions	\$ 2,979,260	\$ 3,173,146
33	Less: Capitalized Allowance for Funds Used During Construction	\$ -	\$ (27,142)
34	Total Construction and Plant Expenditures	\$ 2,979,260	\$ 3,200,288
35	<b>Retirement of Debt and Securities:</b>		
36	Long-Term Debt (B) (C)	\$ -	\$ -
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D)	\$ 1,761,563	\$ 494,849
40	Other (Net)	\$ -	\$ -
41	Debt Issuance Costs	\$ -	\$ -
42			
43	Total Retirement of Debt and Securities		
44	Other Resources were used for (E)	\$ 1,761,563	\$ 494,849
45	Net Increase In Working Capital Excluding Short Term Debt	\$ 116,484	\$ 53,797
46	Other		
	<b>Total Financial Resources Used</b>	<b>\$ 4,857,307</b>	<b>\$ 3,748,934</b>

## NOTES TO SCHEDULE F-5

N/A
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**F-6 UTILITY PLANT (ACCOUNTS 101-106)  
AND ACCUMULATED DEPRECIATION AND AMORTIZATION  
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	<b>Plant Accounts:</b>				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 59,461,243	\$ 55,852,676	\$ 3,608,567
3	Utility Plant Leased to Others (102)	F-9			
4	Property Held for Future Use (103)	F-9	\$ 10,012	\$ 10,012	\$ -
5	Utility Plant Purchased or Sold (104)	F-8			
6	Construction Work In Progress (105)	F-10	\$ 654,334	\$ 1,283,640	\$ (629,307)
7	Completed Construction Not Classified (106)	F-10			\$ -
8	Total Utility Plant		\$ 60,125,588	\$ 57,146,328	\$ 2,979,260
9	<b>Accumulated Depreciation &amp; Amortization:</b>				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 12,277,191	\$ 11,328,866	\$ 948,324
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			
15	Total Accumulated Depreciation & Amortization		\$ 12,277,191	\$ 11,328,866	\$ 948,324
16	Net Plant		\$ 47,848,398	\$ 45,817,462	\$ 2,030,936

**F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			
2	Acquisition Adj.	\$ (9,820,410)	\$ (9,820,410)	\$ -
3				
4	Misc. Investments	\$ -	\$ -	\$ -
5				\$ -
6	Total Plant Acquisition Adjustments	\$ (9,820,410)	\$ (9,820,410)	\$ -
7	Accumulated Amortization (115)	\$ 4,037,752	\$ 3,826,412	\$ 211,341
8	Amortization Reserve	\$ -	\$ -	\$ -
9				\$ -
10				\$ -
11				\$ -
12	Total Accumulated Amortization	\$ 4,037,752	\$ 3,826,412	\$ 211,341
13	Net Acquisition Adjustments	\$ (5,782,658)	\$ (5,993,998)	\$ 211,341

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	(1) Adjustments (e)	(2) Transfers (f)	Balance at End of Year (g)
1	<b>INTANGIBLE PLANT .1</b>						
2	301 Organization	386,400	-	-	-	-	386,400
3	302 Franchise	69,878	-	-	-	-	69,878
4	339 Other Plant and Misc. Equip.						
5	Total Intangible Plant	456,278	-	-	-	-	456,278
6	<b>SOURCE OF SUPPLY AND PUMPING PLANT .2</b>						
7	303 Land and Land Rights (1)	967,091					967,091
8	304 Structures and Improvements	7,039,531	28,106	-	-	-	7,067,636
9	305 Collecting and Impounding Reservoirs						
10	306 Lake, River and Other Intakes	2,249,689	47,157	99,626	-	-	2,197,221
11	307 Wells and Springs						
12	308 Infiltration Galleries and Tunnels						
13	309 Supply Mains	534,920	128	-	-	-	535,048
14	310 Power Generation Equipment	721,806					721,806
15	311 Pumping Equipment	1,839,965	9,925	7,650	-	-	1,842,241
16	339 Other Plant and Miscellaneous						
17	Total Supply and Pumping Plant	13,353,002	85,316	107,276	-	-	13,331,042
18	<b>WATER TREATMENT PLANT .3</b>						
19	303 Land and Land Rights						
20	304 Structures and Improvements						
21	320 Water Treatment Equipment	1,350,018					1,350,018
22	339 Other Plant and Misc. Equip.						
23	Total Water Treatment Plant	1,350,018	-	-	-	-	1,350,018

## F-8 UTILITY PLANT IN SERVICE (CONTINUED)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	<b>TRANSMISSION &amp; DISTRIBUTION .4</b>						
25	303 Land and Land Rights	\$ 1,992,420			\$ -	\$ -	\$ 1,992,420
26	304 Structures and Improvements	\$ 29,931,423	\$ 2,541,993	\$ 1,327	\$ -	\$ -	\$ 32,472,089
27	330 Distribution Reservoirs and Standpipes	\$ 5,180,962	\$ 896,226	\$ 283	\$ 486	\$ -	\$ 6,077,391
28	331 Transmission and Distribution Mains	\$ 1,741,195	\$ 115,817	\$ 25,238	\$ -	\$ -	\$ 1,831,774
29	333 Services	\$ 1,086,798	\$ 91,134		\$ 33	\$ -	\$ 1,177,965
30	334 Meters and Meter Installations	\$ 89,767			\$ -	\$ -	\$ 89,767
31	335 Hydrants						
32	339 Other Plant and Misc. Equip.						
33	Total Transmission and Distribution	\$ 40,022,566	\$ 3,645,171	\$ 26,848	\$ 520	\$ -	\$ 43,641,408
34	<b>GENERAL PLANT .5</b>						
35	303 Land and Land Rights						
36	304 Structures and Improvements	\$ 2,689	\$ -	\$ -	\$ -	\$ -	\$ 2,689
37	340 Office Furniture and Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	341 Transportation Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	342 Stores Equipment	\$ 90,723					\$ 90,723
40	343 Tools, Shop and Garage Equipment	\$ 9,592					\$ 9,592
41	344 Laboratory Equipment						
42	345 Power Operated Equipment						
43	346 Communication Equipment	\$ 532,258	\$ 11,684				\$ 543,942
44	347 Miscellaneous Equipment	\$ 35,182					\$ 35,182
45	348 Other Tangible Equipment	\$ 368					\$ 368
46	Total General Equipment	\$ 670,812	\$ 11,684	\$ -	\$ -	\$ -	\$ 682,497
47	Total (Accounts 101 and 106)	\$ 55,852,676	\$ 3,742,171	\$ 134,124	\$ 520	\$ -	\$ 59,461,243
48	104 Utility Plant Purchased or Sold**	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	Total Utility Plant in Service	\$ 55,852,676	\$ 3,742,171	\$ 134,124	\$ 520	\$ -	\$ 59,461,243

**F-8 UTILITY PLANT IN SERVICE (CONTINUED)**

\*\* For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.  
Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative accounted distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below, describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE



F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)  
 Property Held For Future Use (103)

Accumulated Depreciation of Utility Plant Leased to Others (108.2)  
 Accumulated Depreciation of Property Held For Future Use (108.3)  
 Accumulated Amortization of Utility Plant Leased to Others (110.2)

Property Held for Future Use (103):

Birch Hill Land - Lot 43 S Well House	\$	2,225
Birch Hill Land - Lot 43 N Well House	\$	2,225
Birch Hill Land - Lot 56 Well House	\$	5,562
	\$	<u>10,012</u>

**F-10 CONSTRUCTION IN PROGRESS AND COMPLETED CONSTRUCTION  
NOT CLASSIFIED (Accounts 105 and 106)**

- For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
- The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
- Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Abandon Station Demo	15,129	---	-
2	Airstrip Station Upgrades-Complete Design	16,744	---	-
3	Corning Road Water Main Improvements (PFOA) - Litchfield Wa	62,757	---	2,066,128
4	Hardwood - Install New SCADA Radio Tower	11,016	---	-
5	Hardwood New Source	51,307	---	100,000
6	Hardwood Station Replacement	11,659	---	-
9	Liberty Tree Station Replacement - escrow	11,720	---	-
10	Locke Lake, Winwood and Monroe Phase 2	90,157	---	-
11	Management Costs (PFOA) - Litchfield Water System Expansio	31,586	---	-
12	Roberts Road Water Main Improvements (PFOA) - Litchfield Wa	118,969	---	3,218,571
13	Route 3A Water Main Improvements (PFOA) - Litchfield Water S	83,225	---	2,693,761
14	Stone Sled Station Upgrades	64,047	---	-
15	Stop to End Service Installations (PFOA) - Litchfield Water Syste	11,422	---	2,885,726
16	Upgrades to Old Windham Road Booster Station	20,860	---	-
17	Weinstein Well: Source of Supply	15,866	---	70,000
18	Other Projects (less than 5K) - Miscellaneous	37,871	---	-
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total	654,334		11,034,186

**F-11 ACCUMULATED DEPRECIATION OF  
UTILITY PLANT IN SERVICE (ACCOUNT 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

**A. Balances and Changes During Year**

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 11,328,866
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	\$ 1,250,948
3	Net charges for plant retired	\$ 12,579,814
4	Book cost of plant retired	\$ 134,124
5	Cost of removal	\$ 168,499
6	Salvage (credit)	
7	Net charges for plant retired	\$ 12,277,191
8		\$ -
9		
10		
11		
12	Balance end of year	\$ 12,277,191

**B. Balances at End of Year According to Functional Classifications**

13	Source of Supply and Pumping Plant	\$ 4,086,205
14	Water Treatment Plant	\$ 786,644
15	Transmission and Distribution Plant	\$ 9,374,568
16	General Plant	\$ 523,928
17	Intangible Plant	\$ 239,541
18	Accumulated Depreciation Loss	\$ (1,574,840)
19	Accumulated Depreciation Cost of Removal	\$ (1,146,163)
	Variance due to system conversion	\$ (12,692)
20	Total	\$ 12,277,191

## F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization	\$ 386,400.05	5.0266%	\$ 19,423
2	302 Franchises	\$ 69,877.59	5.0000%	\$ 3,494
3	303 Land & Land Rights	\$ 967,090.75	0.0000%	\$ -
4	304 Structures & Improvements	\$ 7,067,636.48	2.5648%	\$ 181,269
5	307 Wells & Springs	\$ 2,197,220.86	3.8806%	\$ 85,264
6	309 Supply Mains	\$ 535,048.12	1.5706%	\$ 8,403
7	310 Power Generation Equipment	\$ 721,805.69	5.2426%	\$ 37,842
8	311 Pumping Equipment	\$ 1,842,240.55	5.0028%	\$ 92,163
9	320 Water Treatment Equipment	\$ 1,350,018.02	6.6591%	\$ 89,898
10	330 Distribution Reservoirs	\$ 1,992,420.41	1.8876%	\$ 37,609
11	331 Transmission & Distribution Mains	\$ 32,472,089.38	1.4413%	\$ 468,008
12	333 Services	\$ 6,077,391.16	1.8326%	\$ 111,374
13	334 Meter & Meter Installations	\$ 1,831,774.26	4.0975%	\$ 75,056
14	335 Hydrants	\$ 1,177,965.31	1.3379%	\$ 15,760
15	339 Other Plant & Miscellaneous Equipment	\$ 89,767.42	1.9347%	\$ 1,737
16	340 Office Furniture & Equipment	\$ 2,688.66	0.0000%	\$ 249
17	343 Tool Shop & Garage Equipment	\$ 90,722.67	3.0590%	\$ 2,775
18	344 Laboratory Equipment	\$ 9,592.29	5.0001%	\$ 480
19	345 Power Operated Equipment	\$ -	0.0000%	\$ -
20	346 Communication Equipment	\$ 543,942.47	5.8985%	\$ 32,084
21	347 Miscellaneous General Equipment	\$ 35,182.48	2.0356%	\$ 716
22	348 Other Tangible Equipment	\$ 368.00	9.0924%	\$ 33
23	Variance due to system conversion			\$ (12,692)
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 59,461,242.62		\$ 1,250,948

**F-13 ACCUMULATED AMORTIZATION OF  
UTILITY PLANT IN SERVICE (ACCOUNT 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

**Account Balance and Changes During Year**

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	
2	Amortization Accruals for year: N/A	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ -
13	Total (line 1 plus line 12)	\$ -
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$ -

**F-14 NONUTILITY PROPERTY (ACCOUNT 121)**

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19	<b>TOTAL</b>	\$ -	\$ -	\$ -

**F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	N/A
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

**F-16 INVESTMENTS (ACCOUNTS 123, 124, 125, 135)**

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)	NONE						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	<b>TOTALS</b>			\$-	-	\$-	\$-	\$-

F-16 INVESTMENTS (ACCOUNTS 123, 124, 125, 135)- CONTINUED

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment-Account 124	NONE						
12								
13								
14								
15								
16								
17								
18								
19	<b>TOTALS</b>							
20	Other Investments-Account 125	NONE						
21								
22								
23								
24								
25								
26								
27	<b>TOTALS</b>							
28	Temporary Cash Investments-Account 135	NONE						
29								
30								
31								
32								
33								
34								
35	<b>TOTALS</b>							

\* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference



**F-17 SPECIAL FUNDS (ACCOUNTS 126, 127, 128)**  
Sinking Funds, Depreciation Fund, Other Special Funds

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	<b>Sinking Funds (Account 126)</b>	
2		
3	N/A	
4		
5		
6	<b>TOTAL</b>	\$ -
7	<b>Depreciation Funds (Account 127)</b>	
8		
9	N/A	
10		
11		
12	<b>TOTAL</b>	\$ -
13	<b>Other Special Funds (Account 128)</b>	
14		
15	N/A	
17		
18	<b>TOTAL</b>	\$ -

**F-18 SPECIAL DEPOSITS (Accounts 132, 133)**  
(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	<b>Special Deposits (Account 132)</b>	
2		
3	N/A	
4		
5	<b>TOTAL</b>	\$ -
6	<b>Other Special Deposits (Account 133)</b>	
7		
8	Town of Barnstead - Escrow for Locke Lake Section S Paving	39,170
9		
10	<b>TOTAL</b>	39,170

**Note:**

- (1) Initially established in 2009 until the Company completed the Section S Paving project in 2010. Continued in 2010 and 2011 for an upcoming 2011 project on North Shore Road. The escrow is expected to continue to be maintained into the foreseeable future as the Company performs ongoing projects in the Town of Barnstead.

**F-19 NOTES AND ACCOUNTS RECEIVABLE**  
(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)			\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	451,554	391,748	59,806
4	Other Water Companies			-
5	Public Authorities			-
6	Merchandising, Jobbing and Contract Work	-	-	-
7	Other	1,249,565	-	1,249,565
8	Total (Account 141)	1,701,119	391,748	1,309,371
9	Other Accounts Receivable (Account 142)			-
10	<b>Total Notes and Accounts Receivable</b>	1,701,119	391,748	1,309,371
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	(1,642)	4,903	(6,545)
12	<b>Notes and Accounts Receivable-Net</b>	1,702,760	386,845	1,315,916

**F-20 ACCUMULATED PROVISION FOR  
UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		4,903
2	Provision for uncollectible for current year (Account 403)		
3	Accounts written off	36,589	
4	Collections of accounts written off		
5	Adjustments (explain) - Adjust reserve level	30,044	
6			
7			
8	Net Total		
9	Balance end of year		(1,642)

**Summarize the collection and write-off practices applied to overdue customers accounts.**

- 1) Customer sent bill. (They are given 30 days to pay.)
- 2) Customer sent shut-off notice at 45 days, given 14 days to pay or make arrangements.
- 3) Bill given to Collection Agency if not paid within 14 days.  
Customer given 10 days to pay once at collection.
- 4) At this point PWW will write off the bill.

\* Shut-off Notices:

Tenant notice given to customers flagged as tenants. They are mailed or hand delivered.  
(Mailed tenant notices have 10 days to pay. Hand delivered tenant notices have 5 days to pay.)  
Past due notices are sent at the same time initial shut off notices would have been sent.  
(Past due notices are sent to customers who have never received a shut off notice.)  
(Past due notices are sent only once to a customer.)

**F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)**

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)					
2						
3						
4						
5	N/A					
6						
7						
8						
9						
10						
11						
12	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -
13	Notes Receivable from Associated Companies (Account 146)					
14						
15						
16						
17						
18	N/A					
19						
20						
21						
22						
23						
24	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -

## F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	<b>Plant Materials and Supplies (Account 151)</b>			-
2	Fuel Oil			
3				
4	General Supplies-Utility Operations	-	-	-
5	Totals (Account 151)	-	-	-
6	<b>Merchandise (Account 152)</b>			
7	Merchandise for Resale			-
8	General Supplies-Merchandise Operations			-
9	Totals (Account 152)	-	-	-
10	<b>Other Materials and Supplies (Account 153)</b>			
11	Totals Material and Supplies	-	-	-

## F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	183	\$ 12,213	\$ (12,030)
2	Prepaid Rents			\$ -
3	Prepaid Interest	-	\$ -	
4	Misc Prepayments - NH Operator Permits	5,780	\$ 6,250	\$ (470)
5	<b>Totals Prepayments</b>	<b>5,963</b>	<b>\$ 18,463</b>	<b>\$ (12,500)</b>

## F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	<b>Accr. Interest and Dividends Receivable (Account 171)</b>			\$ -
2				\$ -
3				\$ -
4	N/A			\$ -
5				\$ -
6				\$ -
7				\$ -
8	<b>TOTALS</b>	\$ -	\$ -	\$ -
9	<b>Rents Receivable (Account 172)</b>			\$ -
10				\$ -
11				\$ -
12				\$ -
13	N/A			\$ -
14				\$ -
15				\$ -
16	<b>TOTALS</b>	\$ -	\$ -	\$ -
17	<b>Accrued Utility Revenues (Account 173)</b>			\$ -
18				\$ -
19	A/R: Unbilled Water Revenue	\$ 418,849	\$ 504,706	\$ (85,857)
20				\$ -
21				\$ -
22				\$ -
23				\$ -
24	<b>TOTALS</b>	\$ 418,849	\$ 504,706	\$ (85,857)
25	<b>Misc. Current and Accrued Assets (Account 174)</b>			\$ -
26				\$ -
27				\$ -
28	N/A			\$ -
29				\$ -
30				\$ -
31				\$ -
32	<b>TOTALS</b>	\$ -	\$ -	\$ -

**F- 25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)**

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and Expense (Account 181)								
2	CoBank 5.95% Loan	4,500,000.00		3/1/2010	3/1/2030	65,260	-	5,321	59,939
3	BFA NH 4.5% Loan (2)	-		1/1/2005	1/1/2025	61,689		6,854	54,835
4	Pelham SRF 3.488%	503,441.00		2/1/2007	1/31/2027	2,737		247	2,490
5	Maple Hills SRF 2.952%	595,000.00		12/1/2009	5/1/2030	6,793		471	6,321
6	Birch Hill SRF 2.864%	1,800,000.00		7/1/2011	6/30/2031	8,507		549	7,958
7	Locke Lake 2007 SRF 2.952%	299,534.34		1/1/2010	6/1/2030	8,810		524	8,286
8	Locke Lake 2011 SRF 1.00%	700,000.00		6/1/2012	6/1/2033	11,551		666	10,885
9	Liberty Tree SRF 1.00% (1)	400,000.00		TBD	TBD	10,216		-	10,216
10	CoBank 2013 Loan 3.62%	1,700,000.00		7/21/2013	6/20/2033	12,332		-	12,332
11	CoBank 2013 Loan 4.25%	925,000.00		7/21/2013	6/20/2033	7,772		-	7,772
12	Locke Lake 2012 SRF 2.72%	400,000.00		12/1/2013	12/1/2033	6,570		123	6,447
13	Avery SRF					2,662		365	2,297
	CoBank 4.2% Loan	1,250,000.00					6,115		6,115
	CoBank 4.83% Loan	950,000.00					13,827		13,827
14	SRF Loans					18,698			391
15	<b>TOTALS</b>	<b>11,822,975.34</b>	<b>-</b>			<b>223,595</b>	<b>26,057</b>	<b>15,512</b>	<b>234,140</b>
16	<b>Unamortized Premium on Debt (Account 251)</b>								
17									
18									
19									
20	<b>NONE</b>								
21									
22									
23	<b>TOTALS</b>	<b>-</b>	<b>-</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Note:  
 (1) When the loan payments start, the debt issuance costs will begin to amortize.  
 (2) The debt issuance costs and amortization is from retired debt.

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
					Account Charged (d)	Amount (e)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTALS		\$ -	\$ -	\$ -	\$ -	\$ -

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					-
2						-
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10						-
11						-
12						-
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20						
21	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -



## F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)		Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
					Account Charged (d)	Amount (e)	
1							
2	ACQUISITION PREMIUM - MARA	(1)	8,192,768	-	407.10	200,394	7,992,375
3	WINDHAM WATER SUPPLY STUDY		-	-	407.30	-	-
4	CROSS CONNECTION SURVEY		219		407.30	54	165
5	W&E WATER SYSTEM SUPPLY STUDY		2,758	-	407.30	1,439	1,319
6	W&E WATER SUPPLY STUDY		2,697		407.30	272	2,425
7	RATE CASE EXPENSE: 2012		7,420	(7,420)	186.41	19	(19)
8	LOCKE LAKE LEAK DETECTION	(2)	8,404		407.30	4,584	3,820
9	MANCHESTER SRCE DEV CHARGE:LY		347,424	230,747	407.30	33,834	544,337
10	MSCD: MAPLE HILLS - DERRY		39,974		407.30	3,308	36,666
11	WEB-SITE UPGRADE 2011		718		407.30	718	-
12	N CONWAY WATER INTERCONNECT		72,031		407.30	6,003	66,028
13	N CONWAY WATER PREC-BUY IN FEE		2,110		407.30	133	1,977
14	ABATEMENT		11,338	10,823		919	21,242
15	CO-BANK DEFERRED PATRONAGE		69,780	16,503	407.30	-	86,283
16	SKYVIEW ESTATES - PELHAM		3,309		407.30	-	3,309
17	BOW HIGHLANDS, BOW NH-ACQUISIT		3,766		407.30	342	3,424
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
36	<b>TOTALS</b>		<b>8,764,716</b>	<b>250,653</b>		<b>252,019</b>	<b>8,763,350</b>

**Notes:**

- (1) Order 25,292 (DW 11-026) approved the establishment and amortization of the regulatory asset known as the MARA for the Company. MARA is treated as an Equity-Related Item that is removed for the traditional ratemaking process and is subject to recovery only through the CBFRR.
- (2) In 2012, due to the amount of leaks in the Locke Lake water system, the existing wells were barely able to keep up with demand. The Company hired a outside firm with a high end low frequency correlator to leak detect two large problem areas within the system.

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
<b>TOTALS</b>			\$ -	\$ -	\$ -	\$ -	\$ -

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
  - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
  - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1				
2				
3	NONE			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
<b>TOTALS</b>		\$ -	\$ -	\$ -

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)
	Debited Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
	\$ -	\$ -		\$ -		\$ -	\$ -

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET			HELD BY RESPONDENT			DIVIDENDS DURING YEAR		
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)	
1	Common Stock (Account 201)	100	100	1	100		100				
2											
3											
4											
5											
6											
7											
8											
9											
10	<b>TOTALS</b>	100	100		100		100		100		
11	Preferred Stock (Account 204)										
12											
13											
14											
15	NONE										
16											
17											
18											
19											
20	<b>TOTALS</b>										

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR  
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK  
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	<b>Capital Stock Subscribed (Accounts 202 and 205)</b>		
2			
3			
4			
5	NONE		
6			
7			
8			
9			
10			
11	<b>TOTALS</b>	-	\$ -
12	<b>Capital Stock Liability For Conversion (Accounts 203 and 206)</b>		
13			
14			
15			
16	NONE		
17			
18			
19			
20			
21			
22	<b>TOTALS</b>	-	\$ -
23	<b>Installments Received on Capital Stock (Account 208)</b>		
24			
25			
26			
27			
28			
29	NONE		
30			
31			
32			
33			
34	<b>TOTALS</b>	-	\$ -

## F-33 PAID IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>	
2		
3		
4		
5	NONE	
6		
7		
8		
9	<b>TOTAL</b>	\$ -
10	<b>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	<b>TOTAL</b>	\$ -
20	<b>Other Paid-In Capital (Account 211)</b>	
21		
22		
23	Infusion of equity capital from parent in connection with the initial	1,985,533
24	capitalization of Pennichuck East Utility as approved in DE 96-227	
25	Paid in Capital from City of Nashua Acquisition Order 25,292	9,904,329
26	Equity Infusion from Parent related to North Country water systems	2,000,000
27	as approved in Order 25,051	
28	Dividend	(555,955)
29	Other Comprehensive Income (1)	(272,011)
30		
31		
32	<b>TOTAL</b>	13,061,896

**Note:**

- (1) The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap that generated other comprehensive income.

**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE  
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	<b>Discount on Capital Stock (Account 212)</b>	
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12		
13		
14	<b>TOTAL</b>	\$ -
15	<b>Capital Stock Expense (Account 213)</b>	
16		
17		
18		
19		
20		
21		
22	NONE	
23		
24		
25		
26		
27		
28	<b>TOTAL</b>	\$ -

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

- Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
- Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
- In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
- If the respondent has any long-term debt securities which have been normally issued and are normally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, interest on Long-term Debt, and Account 430, interest on Debt to Associated Companies.
- Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR			HELD BY RESPONDENT			Redemption Price per \$100 End of Year (i)	Commission Order	
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)					
1	Bonds (Account 221)												
2	CoBank (1)	3/1/2010	2/28/2030	3,331,797	5.950%	207,238							25,041
3	CoBank	7/21/2013	6/20/2033	1,505,183	3.620%	56,824							25,480
4	CoBank	7/21/2013	6/20/2033	814,894	4.250%	36,056							25,480
5	CoBank	3/1/3015	3/6/2040	602,072	4.900%	30,393							25,746
6	Green Hills SRF	8/14/2002	1/1/2025	182,618	3.728%	7,275							23,922
7	Pelham SRF	5/9/2006	5/1/2027	330,182	3.488%	12,032							24,375
8	Maple Hills SRF	12/1/2009	5/1/2030	436,351	2.952%	13,301							24,844
9	Birch Hill SRF	9/14/2007	3/1/2030	1,435,010	2.864%	42,284							24,739
10	Locke Lake 2007 SRF	1/1/2010	5/1/2030	199,933	2.952%	6,154							24,739
11	Locke Lake 2011 SRF	6/1/2012	6/1/2033	263,630	2.864%	7,719							25,209
12	Liberty Tree	12/15/2011	4/1/2035	377,874	3.104%	11,945							25,248
14	Locke Lake 2012 SRF	12/1/2013	12/1/2033	713,895	2.720%	9,802							25,348
15	Locke Lake Dam Site 2	9/1/2014	7/1/2035	14,632	2.720%	10,482							
16	Locke Lake - Winwood & Monroe Phase 1	5/22/2014	7/1/2036	379,426	2.720%	13,921							
17	Hickory & Avery	tdb	tdb	410,771	2.720%	10,959							
18	W&E Main Replacement	2/1/2016	7/31/2036	1,005,196	2.616%	38,530							25,890
19	Hardwood Treatment Station	1/1/2016	6/30/2016	560,864	2.464%	15,263							25,890
20	Locke Lake - Winwood & Monroe Phase 2	1/1/2016	10/31/2036	397,415	2.464%	11,137							25,773
21	Co Bank Patronage			1,497,202		6,043							25,890
22	Co Bank 1.25M Portion of 2.2M Loan T6			2,200,000		24,450							25,890
23	TOTALS			16,658,945		505,798							
24	Advances from Associated Companies (Account 223)			4,038,030	3.74%	150,874							
25		From Penn Corp											
26				4,038,030		150,874							
27	TOTALS												
28	Other Long Term Debt (Account 224)			453,352									
29	Derivative												
30													
31	TOTALS			453,352									

Note:

(1) The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap agreement.



**F-36 NOTES PAYABLE (Account 232)**

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
<b>TOTALS</b>					\$ -	\$ -

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)					
2						
3						
4	NONE					
5						
6						
7						
8						
9						
10						
11	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
12	Notes Payable to Associated Companies (Account 234)					
13						
14						
15	NONE					
16						
17						
18						
19						
20						
21						
22	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	Taxes Payable		\$ -	\$ (221,297)	\$ (221,297)		\$ -	\$ -
2			\$ -				\$ -	\$ -
3	Taxes Payable			\$ 258,462	\$ 258,462		\$ -	\$ -
4								
5	Misc Taxes		\$ -				\$ -	\$ -
6								
7	Local Property Taxes	\$ -	\$ 289,716	\$ 1,051,160	\$ 967,005		\$ -	\$ 205,561
8	NH Business Profit Tax - Current *	\$ -		\$ (40,605)	\$ (40,605)		\$ -	\$ -
9	NH Business Profit Tax - Deferred*			\$ 50,759	\$ 50,759		\$ -	\$ -
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20	<b>TOTALS</b>	\$ -	\$ 289,716	\$ 1,098,479	\$ 1,014,324	\$ -	\$ -	\$ 205,561

\* Federal Taxes Payable Accrued transferred to Parent Company

## F- 39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	<b>Matured long-term Debt (Account 239)</b>	
2		
3	Current Portion LTD	-
4		
5		
6		
7		
8		
9		
10		
11	<b>TOTAL</b>	\$ -
12	<b>Matured Interest (Account 240)</b>	
13		
14		
15	NONE	
16		
17		
18		
19		
20		
21		
22	<b>TOTAL</b>	\$ -
23	<b>Misc. Current and Accrued Liabilities (Account 241)</b>	
24		
25		
26	Misc. Current and Accrued Liabilities (1)	\$ 128,674
27	Accrued Retainage	\$ 308,400
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	<b>TOTAL</b>	\$ 437,074

**Notes:**

(1) represents accruals for various services, including purchased water and professional services, rendered at the end of the accounting period where an invoice has not been received.

**F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)**

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1		
2	NONE	-
3		
4		
5		
6		
7		
8		
9		
10	TOTAL	\$ -

**F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)**

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
1		-			\$ -	\$ -
2	NONE					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS	\$ -		\$ -	\$ -	\$ -

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit: (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility							\$ -	
2									
3	NONE								
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

**F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED**

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7			1977		
2	3%			3%		
3	7%			4%		
4	1971-74	NONE		7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978		
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

B) Detail for Credits Generated for Year not readily available by % amounts.

C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED (CONTINUED)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
20	1980			1983		
21	3%			3%		
22	4%			4%		
23	7%			7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981	NONE		1984		
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982			1985		
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		



**F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)**

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2							
3	NONE						
4							
5							
6							
7	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9							
10	NONE						
11							
12							
13							
14	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)						
16							
17	NONE						
18							
19							
20							
21	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	Miscellaneous Operating Reserves (Account 265)						
23							
24	NONE						
25							
26							
27							
28	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

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**F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
  - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
  - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	<b>Accelerated Amortization (Account 281)</b>			
2	Water:			
3				
4				
5				
6	Other (Specify)	-	-	-
7	<b>TOTALS</b>	-	\$ -	\$ -
8	<b>Liberalized Depreciation (Account 282)</b>			
9				
10				
11	<b>TOTALS</b>	-	\$ -	\$ -
12	<b>Other (Account 283)</b>			
13	Water			
14	Other - Deferred Income Tax	4,476,766	-	-
15				
16	<b>TOTALS</b>	4,476,766	\$ -	\$ -
17	<b>Total (Accounts 281, 282, 283)</b>			
18	Water	-	-	-
19	Other (Specified)	4,476,766	-	-
20	<b>TOTALS</b>	4,476,766	\$ -	\$ -

**F-45 ACCUMULATED DEFERRED INCOME TAXES**  
 (Accounts 281, 282, 283)- CONTINUED

- been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting. Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (c) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR			ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Credit Account No. (g)	Debits Amount (h)	Debit Account No. (i)	Credits Amount (j)			
\$ -	\$ -						1	
\$ -	\$ -						2	
\$ -	\$ -						3	
\$ -	\$ -						4	
\$ -	\$ -						5	
\$ -	\$ -						6	
\$ -	\$ -						7	
\$ -	\$ -						8	
\$ -	\$ -						9	
\$ -	\$ -						10	
\$ -	\$ -						11	
\$ -	\$ -						12	
\$ -	\$ -						13	
\$ -	\$ -						14	
\$ -	\$ -						15	
\$ -	\$ -						16	
\$ -	\$ -						17	
\$ -	\$ -						18	
\$ -	\$ -						19	
\$ -	\$ -						20	

**Notes:**  
 (1) Details of Adjustment Credits to Deferred Income Taxes are as follows:

Description	Debit Account No.	Amount	Credits
Record change in deferred taxes due to interest swap on Co Bank note	219	56,888	
Record change in deferred taxes due to interest swap on Co Bank note	224	94,814	
Record change in deferred taxes	233	309,221	
			460,923

**F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)**

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 12,442,146
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	\$ 1,923,377
5	Total Credits	\$ 1,923,377
6	Charges during year:	\$ -
7	Balance end of year (Account 271)	\$ 14,365,524

**F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)**

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (2,003,331)
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	\$ (259,084)
4	Credit for plant retirement	\$ -
5	Other (debit) or credit terms	
6		
7		
8	Balance end of year	\$ (2,262,415)

Class A or B Utility

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION  
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS  
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges	-	-	\$ -

**F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM  
ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR  
PROPERTY WAS RECEIVED DURING THE YEAR**

<b>Line No.</b>	<b>Description (a)</b>	<b>Cash or Property (b)</b>	<b>Amount (d)</b>
1	Booster Stations	(P)	1,617
2	Communication Equipment	(P)	418
3	Composite Rate	(C)	29,538
3	Distribution Mains	(P)	1,380,971
	Distribution Mains	(C)	17,145
4	Distribution Reservoirs & Standpipes	(P)	711
5	Electric Pumping Equipment	(P)	644
6	Hydrants	(P)	68,734
7	Meters	(P)	6,069
7	Power Generation Equipment	(P)	358
8	Purification	(P)	164
9	Services	(P)	415,124
10	Wells & Springs	(P)	1,885
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35	Total Credits from all developers or contractors agreements from which cash or property was received		1,923,377

**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF  
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

<b>Line No.</b>	<b>Class of Property (a)</b>	<b>Cost Basis (b)</b>	<b>Rate (c)</b>	<b>Amount (d)</b>
1	Booster Stations	45,777	2.64%	(1,210)
2	Communication Equipment	53,038	11.07%	(5,870)
3	Composite Rate	129,082	1.94%	(2,503)
4	Distribution Mains	8,925,653	1.36%	(121,283)
5	Distribution Reservoirs & Standpipes	197,611	1.94%	(3,824)
6	Electric Pumping Equipment	419,239	5.49%	(23,018)
7	Hydrants	615,383	1.38%	(8,477)
8	Meters	6,069	2.10%	(127)
8	Power Generation Equipment	117,778	4.99%	(5,882)
9	Purification System Equipment	227,349	7.32%	(16,646)
10	Services	1,613,199	1.73%	(27,901)
11	Source of Supply Structures	400,332	2.57%	(10,291)
12	Supply Mains	14,791	1.81%	(267)
13	Tapping Fees	347,517	1.82%	(6,338)
14	Transmission Mains	819,678	1.09%	(8,908)
15	Wells & Springs	433,029	3.78%	(16,355)
16	Variance due to system conversion			(183)
<b>17</b>	<b>TOTALS</b>	<b>14,365,524</b>		<b>(259,084)</b>



**F-47 OPERATING REVENUES (Accounts 400)**

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH *	
		Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year ** (f)	Increase or Decrease from Preceding Year (g)
	<b>SALES OF WATER</b>						
1	460 Unmetered Sales to General Customers	\$ 299,985	\$ 2,555			0	
2	461 Metered Sales to General Customers	\$ 6,225,615	\$ 87,592	544,612	27,464	7,313	222
3	462 Fire Protection Revenue	\$ 931,801	\$ 19,040			137	6
4	466 Sales for Resale						
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$ 7,457,401	\$ 109,187	544,612	27,464.07	7,450	228
	<b>OTHER OPERATING REVENUES</b>						
8	470 Forfeited Discounts						
9	471 Miscellaneous Service Revenues	\$ 39,407	\$ (2,696)				
10	472 Rents from Water Property						
11	473 Interdepartmental Rents						
12	474 Other Water Revenues	\$ (85,857)	\$ 75,295				
13	Unbilled Revenue	\$ (46,450)	\$ 72,599				
14	Total Other Operating Revenues	\$ 7,410,951	\$ 181,785				
15	400 Total Water Operating Revenues						

\*Year End Numbers

\*\* Active Customers Only

**BILLING ROUTINE**

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered 30 Days. Revenue is related to surcharge for Birch Hill, Locke Lake and Sunrise Estates.
  2. The period between the date meters are read and the date discounts are billed 7-14 Days.
  3. The period between the billing date and the date on which discounts are forfeited None.
- (See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

**Notes:**

- \*\* Fire Protection Revenue Includes Hydrant & Fire Protection Charges
- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.
- (2) This is Capital Recovery Revenue. The customers that are billed for this are already included in Metered Customers. Therefore they should not also be included in unmetered revenue customers.

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F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	<b>1. SOURCE OF SUPPLY</b>					
2	Operations					
3	600 Operation Supervision and Engineering					
4	601 Operation Labor and Expenses	20,563	6,257			
5	602 Purchased Water	1,009,818	49,852			
6	603 Miscellaneous Expenses	-	-			
7	604 Rents	-	-			
8	Total Operation	1,030,380	56,109	\$ -	\$ -	\$ -
9	<b>Maintenance</b>					
10	610 Maintenance Supervision and Engineering	-	-			
11	611 Maintenance of Structures and Improvements	-	-			
12	612 Maintenance of Collecting and Impounding Reservoirs	-	-			
13	613 Maintenance of Lake, River and Other Intakes	-	-			
14	614 Maintenance of Wells and Springs	-	-			
15	615 Maintenance of Infiltration Galleries and Tunnels	-	-			
16	616 Maintenance of Supply Mains	-	-			
17	617 Maintenance of Miscellaneous Water Source Plant	-	-			
18	Total Maintenance	-	-	\$ -	\$ -	\$ -
19	Total Source of Supply	1,030,380	56,109	\$ -	\$ -	\$ -
20	<b>2. PUMPING EXPENSES</b>					
21	Operations					
22	620 Operation Supervision and Engineering	-	-			
23	621 Fuel for Power Production	-	-			
24	622 Power Production Labor and Expenses	-	-			
25	623 Fuel or Power Purchased for Pumping	279,236	(22,960)			
26	624 Pumping Labor and Expenses	-	-			
27	625 Expenses Transferred-Credit	-	-			
28	626 Miscellaneous Expenses	10,846	(2,527)			
29	627 Rents	-	-			
30	Total Operations	290,082	(25,487)	\$ -	\$ -	\$ -

## F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	<b>2. PUMPING EXPENSES (Cont'd)</b>					
32	<b>Maintenance</b>					
33	630 Maintenance Supervision and Engineering	-	-			
34	631 Maintenance of Structures and Improvements	325	(1,461)			
35	632 Maintenance of Power Production Equipment	-	-			
36	633 Maintenance of Pumping Equipment	529,998	37,364			
37	Total Maintenance	530,323	35,903	\$	-	\$
38	Total Pumping Expenses	820,405	10,416	\$	-	\$
39						
40	<b>3. WATER TREATMENT EXPENSES</b>					
41	<b>Operations</b>					
42	640 Operation Supervision and Engineering	-	-			
43	641 Chemicals	66,908	34,092			
44	642 Operation Labor and Expenses	58,606	5,253			
45	643 Miscellaneous Expenses	-	-			
46	644 Rents	-	-			
47	Total Operation	125,514	39,345	\$	-	\$
48	<b>Maintenance</b>					
49	650 Operation Supervision and Engineering	-	-			
50	651 Maintenance of Structures and Improvements	-	-			
51	652 Maintenance of Water Treatment Equipment	15,479	3,848			
52	Total Maintenance	15,479	3,848	\$	-	\$
53	Total Water Treatment Expenses	140,993	43,193	\$	-	\$
54	<b>4. TRANSMISSION AND DISTRIBUTION EXPENSES</b>					
55	<b>Operation</b>					
56	660 Operation Supervision and Engineering	-	-			
57	661 Storage Facilities Expenses	-	-			
58	662 Transmission & Distribution Lines Expenses	8	(93)			
59	663 Meter Expenses	35,476	(17,693)			
60	664 Customer Installations Expenses	1,498	(12,696)			
61	665 Miscellaneous Expenses	729	(1,360)			

## F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)					
64	Operations					
65	666 Rents	37,711	(31,842)	\$	\$	-
66	Total Operations					
67	Maintenance					
68	670 Maintenance Supervision and Engineering	-	-			
69	671 Maintenance of Structures and Improvements	-	-			
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-			
71	673 Maintenance of Transmission and Distribution Mains	296,486	26,781			
72	674 Maintenance of Fire Mains	-	-			
73	675 Maintenance of Services	191,900	19,720			
74	676 Maintenance of Meters	10,243	737			
75	677 Maintenance of Hydrants	38,418	(32,369)			
76	678 Maintenance of Miscellaneous Equipment	42,186	(4,923)			
77	Total Maintenance	579,234	9,947	\$	\$	-
78	Total Transmission and Distribution Expenses	616,944	(21,896)	\$	\$	-
79	5. CUSTOMER ACCOUNTS EXPENSES					
80	Operation					
81	901 Supervision	-	-			
82	902 Meter Reading Expenses	44,446	(1,394)			
83	903 Customer Records and Collection Expenses	109,616	11,604			
84	904 Uncollectible Accounts	30,044	(515)			
85	905 Miscellaneous Customer Accounts Expenses	-	-			
86	Total Customer Accounts Expenses	184,106	9,695	\$	\$	-
87	6. Sales Expenses					
88	Operations					
89	910 Sales Expenses	-	-			

F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>						
93	Operations					
94	920 Administrative and General Salaries	\$ 7,970	\$ (388)			
96	921 Office Supplies and Other Expenses	\$ -	\$ -			
97	922 Administrative Expenses Transferred-Cr.	\$ 2,958	\$ (8,295)			
98	923 Outside Services Employed	\$ 105,051	\$ (3,773)			
99	924 Property Insurance	\$ -	\$ -			
100	925 Injuries and Damages	\$ -	\$ -			
101	926 Employee Pension and Benefits	\$ -	\$ -			
102	927 Franchise Requirements	\$ -	\$ -			
103	928 Regulatory Commission Expenses	\$ 20,292	\$ (4,074)			
104	929 Duplicate Charges Cr.	\$ -	\$ -			
105	930 Miscellaneous General Expenses	\$ 1,830,450	\$ 421,053			
106	931 General Rentals	\$ -	\$ -			
107	Total Operation	\$ 1,966,721	\$ 404,524	\$ -	\$ -	\$ -
108	<b>Maintenance</b>	\$ -	\$ -			
109	950 Maintenance of General Plant	\$ -	\$ -			
110	Total Administrative and General Expenses	\$ 1,966,721	\$ 404,524	\$ -	\$ -	\$ -
111	Total Operation and Maintenance Expenses	\$ 4,759,549	\$ 502,041	\$ -	\$ -	\$ -
<b>SUMMARY OF OPERATION AND MAINTENANCE EXPENSES</b>						
	<b>Functional Classification (a)</b>	<b>Operation (b)</b>	<b>Maintenance (c)</b>	<b>Total (d)</b>		
112	Source of Supply Expenses	\$ 1,030,380	\$ -	\$ 1,030,380		
113	Pumping Expenses	\$ 290,082	\$ 530,323	\$ 820,405		
114	Water Treatment Expense	\$ 125,514	\$ 15,479	\$ 140,993		
115	Transmission and Distribution Expenses	\$ 37,711	\$ 579,234	\$ 616,944		
116	Customer Accounts Expenses	\$ 184,106	\$ -	\$ 184,106		
117	Sales Expenses	\$ -	\$ -	\$ -		
118	Administrative and General Expenses	\$ 1,966,721	\$ -	\$ 1,966,721		
119	Total	\$ 3,634,514	\$ 1,125,035	\$ 4,759,549		

**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT**  
**(Account 406)**  
**and**  
**AMORTIZATION EXPENSE- OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	<b>Amortization of Utility Plant Acquisition Adjustment</b>			
2	<b>Account 406</b>			
3	PEU Utility Plant Acquisition Adjustment	(8,787,586)	1.9642%	(172,602)
4	Wesco Acquisition Adjustment	(7,940)	1.4487%	(115)
5	Castle Reach Acquisition Adjustment	(185,750)	3.4350%	(6,381)
6	White Rock Acquisition Adjustment	(230,800)	2.9442%	(6,795)
7	Lampighter Acquisition Adjustment	(276,667)	4.0909%	(11,318)
8	Fletchers Corner Acquisition Adjustment	(331,667)	4.2603%	(14,130)
9				
10	<b>TOTAL</b>	<b>(9,820,410)</b>		<b>(211,341)</b>
	<b>AMORTIZATION EXPENSE-OTHER</b>			
11	<b>Amortization of Limited Term Plant-Account 407.1</b>			
12				
13				
14	Amortization: Acquisition Premium	8,964,574	2.24%	200,394
15				
16				
17				
18	<b>TOTAL</b>			<b>200,394</b>
19	<b>Amortization of Property Losses-Account 407.2</b>			
20				
21	<b>NONE</b>			
22				
23				
24				
25	<b>TOTAL</b>			<b>-</b>
26	<b>Amortization of Other Utility Charges-Account 407.3</b>			
27				
32	Windham Water Supply Study	20,056	0.00%	-
33	W&E Water Supply	4,873	5.58%	272
34	Manchester Source Development Charge	614,882	5.50%	33,834
35	Web Site Upgrade 2011	3,590	20.00%	718
36	North Conway Water Interconnect	122,380	4.91%	6,003
37	North Conway Water Prec-Buy In fee	2,320	5.72%	133
38	Bow Highlands	6,821	5.02%	342
39	Derry Source Development Charge	55,964	5.91%	3,308
40	W&E Water Supply STUDY	7,195	20.00%	1,439
41	Locke Lake Leak Detection	12,505	36.66%	4,584
42	CROSS CONNECTION SURVEY-PEU	232	23.28%	54
44				
45				
46				
47				
48				
49				
50				
51	<b>TOTAL</b>			<b>50,688</b>
52	<b>TOTAL-Account 407</b>			<b>251,081</b>

F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED					
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)	
1	<b>FEDERAL</b>							
2		(221,297)		(221,297)				
3	Provisions/Federal Income Tax - Current	258,462		258,462				
4	Provisions/Federal Income Tax - Deferred							
5	Payroll							
6	Other							
7								
8								
9	<b>STATE</b>							
10								
11	NH Business Profit Tax - Current	(40,605)		(40,605)				
12	NH Business Profit Tax - Deferred	50,759		50,759				
13								
14								
15								
16	<b>LOCAL</b>							
17	Property Taxes	1,051,160	1,051,160					
18								
19								
20								
21								
22	<b>TOTALS</b>	1,098,479	1,051,160	47,319	\$	\$	\$	\$
23								



F-51 INCOME FORM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22			\$ -	\$ -	\$ -	\$ -	\$ -

**F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)**

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	<b>Gain on disposition of property:</b>			
2				
3	Gain from Forgiveness on Green Hills SRF Debt (1)	56,578	09/08/04	5,799
4	Gain from Forgiveness on Locke Lake 2007 SRF Debt (1)	57,651	07/31/10	3,760
5	Gain from Forgiveness on Locke Lake 2011 SRF Debt (1)	110,460	01/01/14	6,025
6				
7	Gain from Forgiveness on Liberty SRF Debt	140,000	04/30/15	7,029
8				
9				
10				
11				
12	<b>Total Gain</b>			<b>22,613</b>
13	<b>Loss on disposition of property:</b>			
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	<b>Total Loss</b>			<b>-</b>
25	<b>NET GAIN OR LOSS</b>			<b>22,613</b>

**Notes:**

- (1) The deferred gain represents a partial debt forgiveness of the principal loan repayments. The above account is utilized to ensure the amount of the gain is recognized in net operating income.

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)			Total (e)
			(c)	(d)	
1	<b>Revenues:</b>	NONE			
2	Merchandising sales, less discounts, allowances and returns.....				
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6	Jobbing				
7					
8					
9					
10	Total Revenues (Account 415).....		\$ -	\$ -	\$ -
11	<b>Costs and Expenses:</b>				
12	Cost of Sales (list major classes of cost).....				
13	Jobbing Expenses				
14	Operating Revenue deducts				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)	\$ -	\$ -	\$ -	\$ -
31					
32	Net Income (before taxes)	\$ -	\$ -	\$ -	\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....	\$ -	\$ -	\$ -	\$ -
37	Net Income (after taxes).....	\$ -	\$ -	\$ -	\$ -

**F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS  
(Accounts 419, 421, and 426)**

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	<b>Interest and Dividend Income (Account 419)</b>	
2		
3		
4		
5	Interest Income	\$ -
6		
7		
8		
9		
10		
11		
12	<b>Total</b>	\$ -
13	<b>Nonutility Income (Account 421)</b>	
14		
15		\$ -
16		
17		
18		
19		
20		
21		
22		
23		
24	<b>Total</b>	\$ -
25	<b>Miscellaneous Nonutility Expenses (Account 426)</b>	
26		
27		
28		\$ -
29		
30		
31		
32		
33		
34		
35		
36	<b>Total</b>	\$ -

**F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)**

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	<b>Extraordinary Income</b>		
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	<b>TOTALS</b>	\$ -	\$ -
16	<b>Extraordinary Deductions (Account 434)</b>		
17			
18			
19			
20			
21			
22			
23	NONE		
24			
25			
26			
27			
28			
29			
30	<b>TOTALS</b>	\$ -	\$ -
31	<b>Net Extraordinary items</b>	\$ -	\$ -

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH  
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	\$ (128,251)
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	\$ 47,319
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
4	Temporary Differences:	
5		
6		
7		
8	Charitable Contributions	\$ -
9	Prepaid Expenses	\$ -
10	A/R Reserve	\$ (6,545)
11	Deferred Debits	\$ 4,460
12	Accelerated depreciation	\$ (646,553)
13	AFUDC	\$ -
14	Book/Tax Difference on disposal of assets	\$ (248,451)
15	Total Temporary Differences	\$ (897,089)
16		
17		
18		
19	New Hampshire Taxable Income	\$ (978,021)
20		
21		
22	New Hampshire Business Profits Tax	\$ -
23	New Hampshire Business Enterprise Tax	\$ -
24		
25		
26		
27		
28	<u>Federal taxable net</u>	<u>\$ (978,021)</u>
29	Computation of tax:	
30		
31	Pre Tax Income	\$ (80,932)
32		
33	New Hampshire Business Profits Tax @ 8.5% and Business Enterprise Tax	\$ 10,154
34	Federal Income Tax @ 34%	\$ 37,165
35		
36	Amortization of Investment Tax Credit	
37		
38		
39		
40	Total Income Taxes	\$ 47,319

**F-57 DONATIONS AND GIFTS**

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37		Total		\$ -

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts , and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	<b>Operation</b> N/A			
2	Source of Supply			
3	Pumping			
4	Water Treatment			-
5	Transmission and Distribution			-
6	Customer Accounts			-
7	Sales			-
8	Administration and General			-
9	Total Operation	\$ -	\$ -	\$ -
10	<b>Maintenance</b>			
11	Source of Supply			
12	Pumping			
13	Water Treatment			
14	Transmission and Distribution			
15	Administrative and General			
16	Total Maintenance	\$ -	\$ -	\$ -
17	<b>Total Operation and Maintenance</b>			
18	Source of supply (Lines 2 and 11)	-	-	-
19	Pumping (Lines 3 and 12)	-	-	-
20	Water Treatment Lines 4 and 13)	-	-	-
21	Transmission and Distribution (Lines 5 & 14)	-	-	-
22	Customer Accounts (Line 6)	-	-	-
23	Sales (Line 7)	-	-	-
24	Administrative and General (Lines 8 and 15)	-	-	-
25	Total Operation and Maintenance (Lines 18-24)	\$ -	\$ -	\$ -
26	<b>Utility Plant</b>	-		
27	<b>Construction (by utility departments)</b>			
28	<b>Plant Removal (by utility departments)</b>	-		
29	<b>Other Accounts (Specify)</b>	-		
30	Officers			
31	Accounting			
32	Customer Service			
33	Data Processing			
34	Engineering			
35				
36				
37	Total Other Accounts	\$ -	\$ -	\$ -
38	Total Salaries and Wages	\$ -	\$ -	\$ -



## S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers * (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						(2)
2			\$ 299,985	\$ -		
3						
4						
5			\$ 299,985	\$ -		
6	<b>Totals, Account 460 Unmetered Sales to General Customers</b>		\$ 299,985	\$ -		
7						
8		544,612	\$ 6,225,615	\$ 7,313	\$ 74	\$ 11
9						
10						
11						
12	<b>Totals, Account 461 Metered Sales to General Customers</b>	544,612	\$ 6,225,615	\$ 7,313	\$ 74	\$ 11
13	<b>Totals, Account 462 Fire Protection Revenue **</b>	-	\$ 931,801	\$ 137		
14	<b>Totals, Account 466 Sales for Resale</b>					
15	<b>Totals, Account 467 Interdepartmental Sales</b>					
16	<b>TOTALS (Account 460-467)</b>	544,612	\$ 7,457,401	\$ 7,450	\$ 74	\$ 11

**Notes:**

\*\* Fire Protection Revenue Includes Hydrant & Fire Protection Charges

(1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

(2) This is Capital Recovery Revenue. The customers that are billed for this are already included in Metered Customers. Therefore they should not also be included in unmetered revenue customers.



S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Cleanwell Capacity	Total Production For Year (in 1000 gals.)
Peachum Road	CO-PRECIPITATION FILTRATION	2007	0.35 MGD	250,000*	32,830,329

\*Finished Water Storage Tank

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Williamsburg-Pelham W1	Gravel-packed	35	Unknown		200	63	7.5	15,036,660
Williamsburg-Pelham W2	Gravel-packed	35	Unknown		100	60	3	18,301,215
W&E- Windham W3	Bedrock	941	Unknown		50	50	10	3,342,405
W&E- Windham W4	Bedrock	740	Unknown		37	37	3	7,250,579
W&E- Windham W5	Bedrock	1,200	1999			7	3	-
W&E- Windham W6	Bedrock	505	2006		20	20	3	6,444,320
Castle Reach- Windham W1	Bedrock	885	2000		20	20	5	2,085,392
Castle Reach- Windham W2	Bedrock	825	2000		20	20	5	2,694,905
East Derry/Farmstead W1	Bedrock	245	Unknown		25	25	2	1,146,689
Hardwood-Windham W3	Bedrock	400	Unknown		2	2	0.5	-
Hardwood-Windham W4	Bedrock	202	Unknown		16	16	3	3,600,304
Hardwood-Windham W5	Bedrock	500	2003		40	40	1.5	2,261,016
Beaver Hollow-Sandown W1	Bedrock	465	Unknown		20	20	3	725,063
BRW#3 - Locke Lake	Bedrock	175	Unknown		14	14	2	1,649,171
BRW#9 - Locke Lake	Bedrock	500	Unknown		25	25	3	1,917,334
BRW#10 - Locke Lake	Bedrock	563	1995		38	38	5	8,614,322
BRW#11 - Locke Lake	Bedrock	500	Unknown		25	25	3	1,048,762
BRW#12 or #1 Locke Lake	Bedrock	500	Unknown		10	10	2	-
BRW#13 - Locke Lake	Bedrock	700	2006		40	40	5	6,914,000
BRW#14 - Locke Lake	Bedrock	700	2010		35	35	3	6,848,968
BRW#15 - Locke Lake	Bedrock	700	2007		40	40	5	17,787,687
BRW#1 - Sunrise Estates	Bedrock	1,000	Unknown		5	5	1	160,674
BRW#2 - Sunrise Estates	Bedrock	Unknown	Unknown		13	13	2	426,439
BRW#3 - Sunrise Estates	Bedrock	Unknown	Unknown		45	45	5	2,157,932
ART well - Northern Shores	Artesian	Unknown	Unknown		Unknown	15	0.75	1,206,660
BRW#1 - Winnisquam Village	Bedrock	270	2007		10	10	1	203,891
BRW#2 - Winnisquam Village	Bedrock	240	2007		30	30	3	270,543

## S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Gage Hill-Pelham	Bedrock	300			27	27	2	4,242,268
Liberty Tree- Raymond W1	Bedrock	375			50	50	5	2,125,654
Liberty Tree- Raymond W2	Bedrock	625			30	30	5	6,245,866
Nesenkeag-Londonderry W1	Bedrock	400			30	30	1	-
Nesenkeag-Londonderry W2	Bedrock	340	2005				1	-
Goldenbrook- Windham W1	Driven	46			25	25	1	See Goldenbrook W4 for total
Goldenbrook- Windham W2	Driven	44			25	25	1	Annual production from all four
Goldenbrook- Windham W3	Driven	42			15	15	2	Goldenbrook Wells
Goldenbrook- Windham W4	Driven	50			15	15	0.75	13,402,328
Pine Haven-Londonderry W1	Driven	30				12.5		700,303
Pine Haven-Londonderry W2	Driven	30				12.5	2	1,697,980
Harvest Village-Londonderry W1	Bedrock	425	1996		8	8	1	761,992
Harvest Village-Londonderry W2	Bedrock							426,215
Atkinson	Bedrock	680			17	16	3	659,062
Fletchers Corner W1**	Bedrock	1,000	2000		40	37	5	2,419,356
Fletchers Corner W2**	Bedrock	1,040	2000		30	29	5	2,581,235
Thurston Woods W1	Bedrock	760	2004		10	10		1,366,359
Thurston Woods W2	Bedrock	447	2004		20	20		1,195,151
White Rock W1	Bedrock	420	2001			20	2	4,468,583
White Rock W2	Bedrock	360	2001			20	2	2,639,961
Lampighter W2	Bedrock	785	1997			25	3	1,443,224
Lampighter W3	Bedrock	385	1997			15	2	1,177,222
Shaker Heights W1	Bedrock	780	2005			10	5	862,157
Clear Water W1	Bedrock	440	2004			40	3	591,222
Clear Water W2	Bedrock	500	2004			20	2	753,120
Ministerial Heights W1	Bedrock	725	1996			25	3	2,147,082
Ministerial Heights W2	Bedrock	685	1996			25	3	2,072,222
Stone Sled W1	Bedrock	425	2004			15	1.5	1,167,528
Stone Sled W2	Bedrock	425	2004			15	1.5	-
Forest Ridge W1	Bedrock	160	2004		26	26	1	2,360,489
Forest Ridge W2	Bedrock	140	2004		26	26	1	3,614,683
Spruce Pond W1	Bedrock	365	2003		20	15	2.5	3,640,318

## S-6 PUMP STATIONS/WELLS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
Williamsburg	Pelham	3	30	1000	33,337,875	70,000	10,000	C, CA
Golden Brook	Windham	2	7.5		13,402,328	30,000	9,700	C, CA
W&E	Windham	4	20	600	17,037,304	80,000	4,300	C, CA, O
Wesco	Hooksett	5	7.5	150	2,199,303	40,000	9,700	NONE
East Derry (Farmstead)	East Derry	2	5		1,146,689	10,000	2,000	C, CA, F
Hardwood	Windham	2	20		5,861,320	20,000	9,700	C, CA, F
Beaver Hollow	Sandown	2	5	50	725,063	15,000	4,850	C, CA, O
Gage Hill	Pelham	2	1.5	35	4,242,268	10,000	200	C, O, F, CA
Liberty Tree	Raymond	2	7.5	150	8,371,520	20,000	4,800	C, CA, O
Pine Haven	Londonderry	2	2	750	2,398,283	5,000	2,000	C, CA, O
Harvest Village	Londonderry	2	5	50	1,188,207	3,700	2,025	C, CA, O
Atkinson	Atkinson	2	10	60	659,062	1,500	370	NONE
Ministerial Heights	Londonderry	2	5	50	4,219,304	13,600	3,300	CA
Castle Reach	Windham	4	15	700	4,780,297	50,000	0	C, CA, F
Lampighter	Windham	3	5	50	2,620,446	16,000	200	C, CA
White Rock	Bow	3	7	250	7,108,544	60,000	0	C, CA, F
Fletchers Corner	Windham	4	15	700	5,000,591	40,000	0	C, CA, F
Thurston Woods	Lee	3	15	600	2,561,510	50,000	0	C, F
Shaker Heights	Chester	3	10	400	862,157	6,600	119	CA
Spruce Pond	Windham	5	15	250	8,751,515	60,000	0	F

**S-6 PUMP STATIONS/BOOSTER STATIONS**

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
The following are Booster Stations:								
Darrah Booster	Litchfield	4	75	1,000	117,217,500			None
South Road	Londonderry	3	50	1,700	1,203,532			C
Springwood Hills	Londonderry	3	40	1,100	8,834,840			None
W&E Booster	Windham	3	2	200	1,590,088			None
Mountain Homes	Londonderry	4	75	1,800	10,673,800			C
Meadowview	Pelham	3	15	750	23,602,214			None
Forest Hills	Londonderry	2	5	260	1,993,560			None
Colonial	Litchfield	3	3	150	8,178,100			None
Airstrip Booster Station	Locke Lake	2	10	200	8,607,654	36,000	10,000	F
Peachum Road Booster Station	Locke Lake	5	10	600	32,830,329	250,000		C, F, CA,
Sunrise Booster Station	Sunrise Lake Estates	2	2	60	2,777,072	15,000	5,000	None
Lot #139 Booster Station	Birch Hill	1	2	20	6,005,832	-	4,930	C
Northern Shores	Northern Shores	2	2	50	1,100,393	1,845	900	None
Winnisquam Village	Winnisquam Village	3	10	350	474,434	30,000	110	C

\*\* Chlorination, Filtration, Chemical, Addition, Other



**S-10-2 Transmission and Distribution Mains**  
(Length of Mains in Feet)

	PLASTOW HILLS	RAYMOND HILLS	RAYMOND GREEN	RAYMOND LIBERTY	SANDOWN BEAVER HOLLOW	Wear Daniels Lake	WINDHAM CASTLE REACH	WINDHAM HARDWOOD CORNER	WINDHAM FLETCHERS	LAMPFLIGHTER	WINDHAM-DERRY OAKWOOD	WINDHAM SHADYBROOK	WINDHAM SPRUCECROFT	WINDHAM WAE ARTISAN	WINDHAM WINDS	NORTH COUNTRY FACILITIES	MINNESQUAM VILLAGE TILTON	NORTHERN SHORES TILTON	TOTALS-SHFT 2	TOTALS-SHFT 1
1" PVC						570						100				1,798			670	870
1 1/4" HDPE																			1,798	1,798
1 1/2" PVC	4,985															3,837		644	8,822	11,622
2" DI																			326	326
2" HDPE																20		1,785	1,805	1,845
2" PVC	1,000			620							980	5,530		243	70,932				79,305	101,768
3" PVC	2,180		10,498	2,750							5,036	15,200		4,220					39,884	73,620
3" HDPE																			705	705
4" DI		2,389	118					1,335	884	641	3,102	557			275				4,674	20,087
4" PVC	2,848				2,171		1,258	825				3,538		458	65,298		291		81,314	110,329
4" CEMENT												460							460	460
6" DI									2,756			673				375			12,872	41,936
6" PVC						2,848	979	637	1,865			2,507			13,266		593		22,695	37,349
6" HDPE															1,299				1,299	209,373
8" DI																189			11,613	60,820
8" PVC						2,295	1,648	2,434	4,364			6,324		710	5,484				35,684	38,144
8" HDPE												5,960		320	4,800				5,120	5,200
10" DI																			0	2,220
12" DI														51		245			296	140,394
12" HDPE														1,688					1,688	2,293
12" PVC							13							1,408					1,421	8,095
16" DI																			0	42,796
16" HDPE																			0	421
Totals -	8,165	2,848	15,190	11,273	3,370	2,741	5,143	3,898	3,898	5,262	9,218	5,960	44,159	10,362	171,009	884	3,134	313,095	913,115	



**S-10-1 Transmission and Distribution Mains**  
(Length of Mains in Feet)

	ATKINSON	Bow Stone Slab	Bow Highlands	BOW WHITE	ROCK SR	CHESTER	SHAKER HEIGHTS	DERBY EAST	DERBY	HILLS MAPLE	HOKKETT SMYTHE	HOKKETT WOODS	WESCO	LEE THURSTON	LITCHFIELD	LONDONDERRY	ADVEY	LONDONDERRY	BROOK PARK COHAS	LONDONDERRY	HARVEST VILLAGE	LESENERG	LONDONDERRY	PANEAVER	LONDONDERRY	SPRINGWOOD	PELHAM GAGE HILL	PELHAM SVYVIEW	WILLAMSBURG	INDUSTRIAL PARK	TOTALS					
1" PVC	800	2,672	3,711	432	868																										2,000	200				
1 1/4" HDPE																																0	0			
1 1/2" PVC								2,800																								2,800	0			
2" DI								40																								40	0			
2" HDPE								810	1,175	1,060	1,155	10,038																					22,463	0		
3" PVC								1,025	6,400	1,509											1,180	4,562				3,800						8,200	33,736	0		
3" HDPE											325																						15,413	0		
4" DI							73																									556	3,392	29,015	0	
4" PVC	800	2,672	3,711	432	868		11,125																									1,740	29,064	0		
4" CEMENT																																	14,654	0		
6" DI							2,051				182																						4,239	208,074	0	
6" PVC								1,900																									8,954	49,207	0	
8" DI	706							80			1,916																						4,942	49,207	0	
8" PVC																																	461	2,460	80	
8" HDPE								1,700																										80	2,220	
10" HDPE																																		2,220	140,098	
10" DI																																		22,009	140,098	
12" DI																																			605	6,674
12" HDPE																																			147	42,796
12" PVC																																			147	42,796
16" DI																																			421	600,020
16" HDPE																																			56,016	600,020
Totals -	29,015	3,097	3,711	3,651	868		2,124	19,480	7,575	4,992	4,491	247,822	12,846	199,482	1,268	4,850	4,562	12,381	3,800	5,498	56,016	600,020														